UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 20, 2014

CVR PARTNERS, LP

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation)

001-35120

(Commission File Number)

56-2677689 (I.R.S. Employer Identification Number)

2277 Plaza Drive, Suite 500 Sugar Land, Texas 77479

(Address of principal executive offices, including zip code)

Registrant's telephone number, including area code: (281) 207-3200

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01. Regulation FD Disclosure.

On May 20, 2014, CVR Partners, LP, or the "Partnership," posted an investor presentation to its website at www.cvrpartners.com under the tab "Investor Relations". The information included in the presentation provides an overview of the Partnership's strategy and performance and includes, among other things, information concerning the fertilizer market. The presentation is intended to be made available to unitholders, analysts and investors, including investor groups participating in forums such as sponsored investor conferences, during the second quarter of 2014. The presentation is furnished as Exhibit 99.1 to this Current Report on Form 8-K.

In accordance with General Instruction B.2 of Form 8-K, the information in this Current Report on Form 8-K and Exhibit 99.1 attached hereto are being furnished pursuant to Item 7.01 of Form 8-K and will not, except to the extent required by applicable law or regulation, be deemed filed by the Partnership for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that Section, nor will any of such information or exhibits be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended, except as expressly set forth by specific reference in such filing

Item 9.01. Financial Statements and Exhibits

(d) Exhibits

The following exhibit is being "furnished" as part of this Current Report on Form 8-K:

99.1 Slides from management presentation.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: May 20, 2014

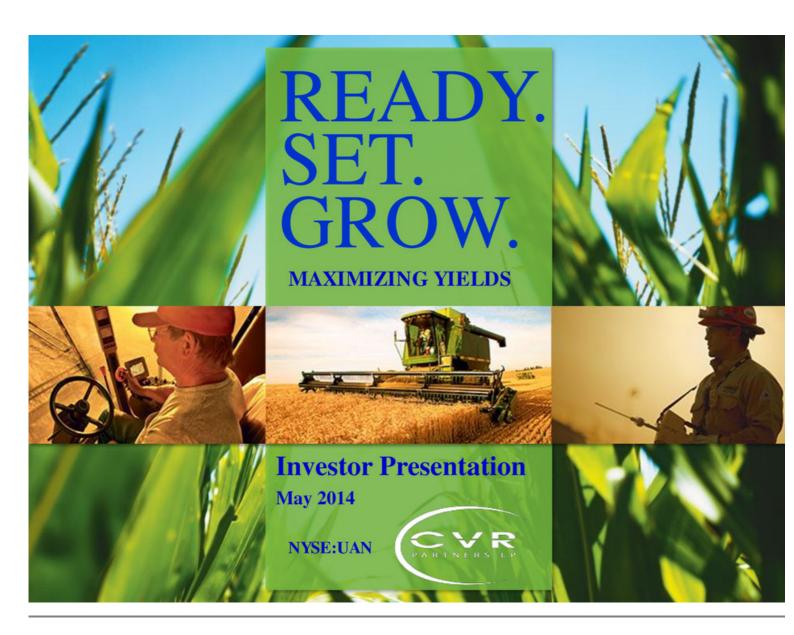
CVR Partners, LP

By: CVR GP, LLC, its general partner

By: /s/ Susan M. Ball

Susan M. Ball

Chief Financial Officer and Treasurer





Safe Harbor

The following information contains forward-looking statements based on *management's* current expectations and beliefs, as well as a number of assumptions concerning future events. These statements are subject to risks, uncertainties, assumptions and other important factors.

Interested parties are cautioned not to put undue reliance on such forward-looking statements (including forecasts and projections regarding our future performance) because actual results may vary materially from those expressed or implied as a result of various factors, including those noted in the *Company's* filings with the Securities and Exchange Commission.

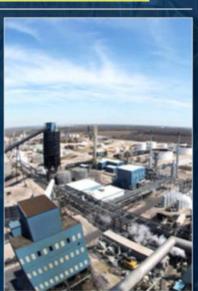
CVR Partners, LP assumes no obligation to, and expressly disclaims any obligation to, update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.



Overview & Strategic Factors

NYSE:UAN

- -- Growth-oriented partnership formed by CVR Energy, Inc. in June 2007 ... IPO in April 2011 --
 - -- General Partner has non-economic interest (no IDRs or management fees) --
 - -- Manufacturing facility produces ammonia and urea ammonium nitrate (UAN) --
- -- Facility located in Coffeyville, KS ... capacity to produce ~7% of annual UAN demand in U.S. --
- Solid long-term industry fundamentals
- Strategically located assets
- Fully utilized capacity & high run-time rates
- Feed stock benefits
- Experienced management team
- Multiple opportunities for growth

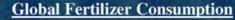


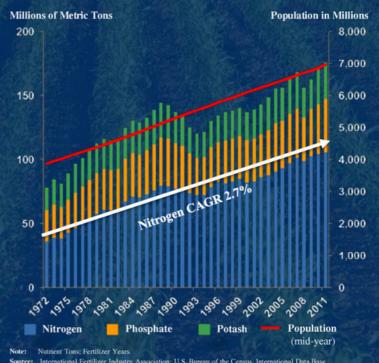




Solid Industry Fundamentals Consistent Growth in Fertilizer Demand

- Nitrogen represents ~62% of fertilizer consumption
- Nitrogen fertilizers have the most stable demand
 - Must be applied annually
 - Primary determinant of crop yield
- Corn consumes largest amount of nitrogen fertilizer

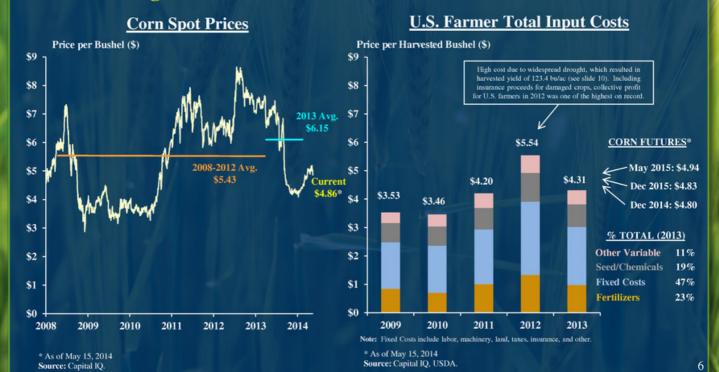






Solid Industry Fundamentals Farmer Profitability Supports Fertilizer Price

Nitrogen Remains Small Portion of Farmer's Cost Profile





Solid Industry Fundamentals

Supply/Demand Imbalance for Nitrogen in U.S.

- Fertilizer accounted for 73% of total nitrogen use in U.S. for 2012
- To meet fertilizer, industrial and other demand requirements, U.S. has been net importer of nitrogen
 - -2000-2012
 - Average 7.2 million tons per year
 - 43% of demand
 - -2012
 - · 9.0 million tons
 - 50% of demand
- Anticipate U.S. will remain net importer despite expected capacity expansions





15,000

12,500

10,000

7,500

5,000

2,500

Source: Fertecon.

000's of UAN Tons

Solid Industry Fundamentals Excess Demand Driving Net Imports of UAN

U.S. Net Imports of UAN were 23% of Demand in 2012 (1)

UAN Demand/Supply

U.S.

North

America

2012

Production

U.S. Imports of UAN

(000's of UAN Tons)

Country	2008	2009	2010	2011	2012
Trinidad & Tobago	0	0	777	1,010	852
Russia	953	658	749	674	750
Canada	487	427	437	617	402
Romania	185	29	254	487	284
Egypt	174	0	123	117	221
Lithuania	431	69	79	489	395
Ukraine	173	0	73	30	0
Poland	123	0	0	0	0
Estonia	13	30	117	92	0
Netherlands	28	0	44	144	143
Bulgaria	58	0	33	21	109
Germany	13	69	30	153	81
Turkey	0	0	0	0	46
Rest of world	3	3	2	29	3
Total	2,641	1,285	2,718	3,853	3,286

Source: USDA.

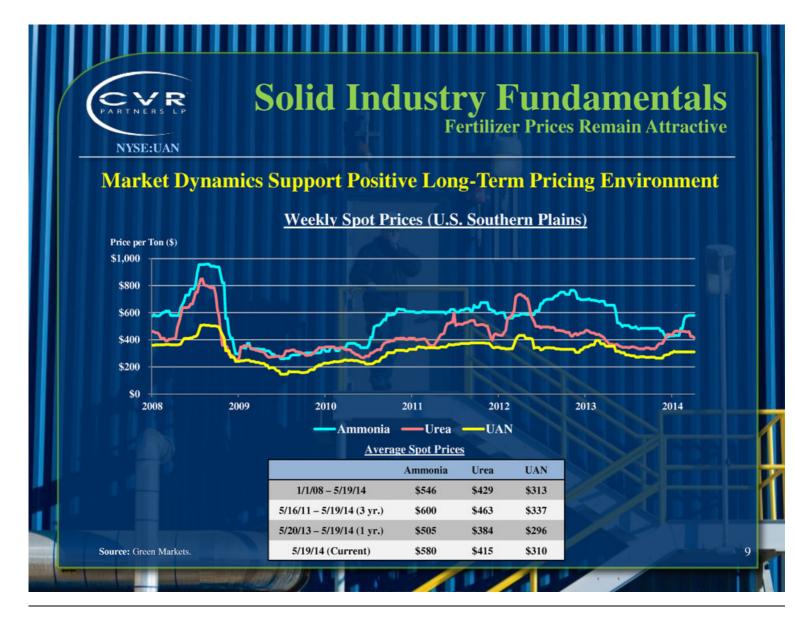
(1) North American net imports of UAN were 21% of demand in 2012.

2008

North America

Demand

U.S.





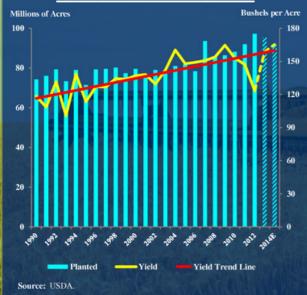
Solid Industry Fundamentals

Corn Inventory Impacts Planting Levels

USDA Estimates Ended 2013 with Corn Stocks-to-Use of 8.4%

-- 47% Lower Than Initial Projection in February 2013 --

U.S. Corn Planted & Yields



U.S. Corn Supply & Use

	2012	201	3E		2014E	
	USDA ⁽¹⁾	Feb '13 USDA ⁽²⁾	May '14 USDA ⁽¹⁾	USDA ⁽¹⁾	92 MM ac & 160 bu/ac	94 MM ac & 155 bu/ac
Planted (MM ocres)	97.2	96.0	95.4	91.7	92.0	94.0
Harvested %	89.9%	92.0%	91.9%	91.9%	91.9%	91.9%
Yield (bu/oc)	123.4	163.5	158.8	165.3	160.0	155.0
Beginning Stocks	989	647	821	1,146	1,146	1,146
Production	10,781	14,435	13,925	13,935	13,532	13,394
Imports	162	25	35	30	30	30
Total Supply	11,932	15,107	14,781	15,111	14,708	14,570
Total Use	11,111	13,040	13,635	13,385	13,385	13,385
Ending Stocks	821	2,067	1,146	1,726	1,323	1,185
Stocks to Use %	7.4%	15.9%	8.4%	12.9%	9.9%	8.9%

- 20-year (1994-2013) average for year-ending stocks-to-use is 13.2%.

 Highest yield over last 25 years was 164.7 bushels/acre in 2009. In that year, 86.4 million acres were planted, which is 6% less than the USDA's estimate of 91.7 million acres to be planted in 2014.

 CVR Partners believes that planted acres above ~85 million are typically less productive (i.e., lower
- yield per acre).



Strategically Located Assets



- Located in Farm Belt
- 53% of corn planted in 2013 was within ~\$45/UAN ton freight rate of plant
- ~\$15/UAN ton transportation advantage to Corn Belt vs. U.S. Gulf Coast

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Fully Utilized Capacity & High Run Rates

 Capacity: 1,225 tons/day ammonia unit & 3,000 tons/day UAN unit (1)

• 2013 on-stream efficiency (2)

- Gasifier: 99.5%

- Ammonia: 98.9%

- UAN: 98.0%



(1) 1.0 ton of ammonia converts to 2.44 tons of UAN.

(1) Looked of animonal contents to 2.44 house of 20%.
(2) Excludes planned downtime for replacement of damaged catalyst, unplanned Linde air separation unit outages, impact of UAN expansion coming on-line, and unplanned downtime associated with weather issues. Including these impacts, on-stream efficiency was 95.6% for gasifier, 94.4% for ammonia, and 91.9% for UAN.



Feed Stock Benefits



- Utilize pet coke as feed stock versus natural gas
- Anticipated lower production cost compared to competition when Henry Hub natural gas price is higher than approximately \$4 per MMBtu
 - 70% of pet coke requirement contracted through 2027
 - Abundant supply from 3rd parties available by truck and rail at attractive prices for remaining 30%
 - Dual train gasifier improves reliability
 - Capacity to sequester 100% of CO₂ emissions



Experienced Management









John "Jack" Lipinski Executive Chairman

Mark A. Pytosh
CEO & President

Stanley A. Riemann coo

Susan M. Ball
CFO and Treasurer

Edmund S. Gross
SVP, General Counsel & Secretary

Years Experience: 42

Years Experience: 34

Years Experience: 40

Years Experience: 30

Years Experience: 34

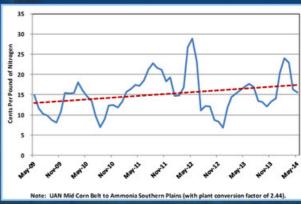




UAN Plant Expansion

- \$130MM project completed in 2013 Q1 ... full year of operations in 2014
- Capitalize on historical price premium of UAN to ammonia (NH₃)
- Ability to upgrade 100% of NH₃ to UAN ⁽¹⁾
 - Expanded UAN capacity by ~50% to ~1MM tons/year
 - Previously upgraded ~70% of NH₃ to UAN
 - No longer selling substantial amount of NH₃
 - Add'l conversion cost of ~\$15 per UAN ton
- 5-year (2009-2013) average prices ⁽²⁾ indicate premium of ~\$50 per add'1 UAN ton ⁽³⁾ from converting remaining ~30% of NH₃ to UAN

UAN Price Premium to Ammonia*



Indicates price premium only (i.e., before incremental processing costs, etc.)
 based on weekly snot prices per Green Markets.

(1) 1.0 ton of ammonia converts to 2.44 tons of UAN.

(2) Reflects weighted average for 2009-2013 of CVR Partners' actual plant gate (netback) prices for ammonia of \$461/ton and UAN of \$253/ton.

3) Actual premium is \$49 per add'l UAN ton. This amount is shown net after incremental conversion costs of \$15 per add'l UAN ton and plant-specific conversion efficiency



Plant gate (netback) price per ton represents net sales less freight revenue divided by product sales volumeasure that is comparable across the fertilizer industry.

History of Financial Success





Solid Start for 2014

Low Corn Inventory Led to Expectation that More Than 95 Million Acres Would be Planted in 2013

-- Resulted in Higher Fertilizer Prices for 2013 Planting Season as Compared to 2014 --

\$U.S. millions, except plant gate price per ton and per unit data

	2012.01	2014.01	D
	2013 Q1	2014 Q1	Decrease
UAN Price/Ton (1)	\$295	\$253	14.2%
Ammonia Price/Ton (1)	\$663	\$479	27.8%
Sales	\$81.4	\$80.3	1.4%
EBITDA (2)	\$42.6	\$29.8	30.0%
Adjusted EBITDA (3)	\$43.8	\$29.9	31.7%
Operating Income	\$36.8	\$23.1	37.2%
Available Cash for Distribution	\$44.6	\$27.8	37.7%
Available Cash for Distribution Per Unit	\$0.61	\$0.38	37.7%

⁽¹⁾ Plant gate (netback) price per ton represents net sales less freight revenue divided by product sales volume in tons in the reporting period. Netback price per ton is shown in order to provide a pricing measure that is comparable across the fertilizer industry.

⁽²⁾ See page 24 for a reconciliation of Net Income to EBITDA.

⁽³⁾ See page 24 for reconciliation of EBITDA to Adjusted EBITDA



Strong Financial Profile

NYSE:UAN

(SU.S. millions, unless otherwise noted)

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Cash & Equivalents

Credit Facility due April 2016: Term Loan \$25 million Revolver

Total Debt

Total Partners' Equity

Total Capitalization (Book)

Last Twelve Months (LTM) EBITDA* LTM Interest Expense, net*

Key Credit Statistics

Total Debt / LTM EBITDA LTM EBITDA / Interest Expense Total Debt / Capitalization (Book)

Liquidity

Cash & Equivalents

\$25 million Revolver Less: Drawn Amount Less: Letters of Credit

Total Liquidity

See page 24 for a reconciliation of LTM 3/31/14 EBITDA and Interest Expense, net.

As of 3/31/14

\$85.9

\$125.0

\$125.0

430.3 \$555.3

\$137.8

\$6.7

As of 3/31/14

0.9x

22.5%

As of 3/31/14

\$85.9

25.0

\$110.9

Financial Flexibility to Support Growth Initiatives

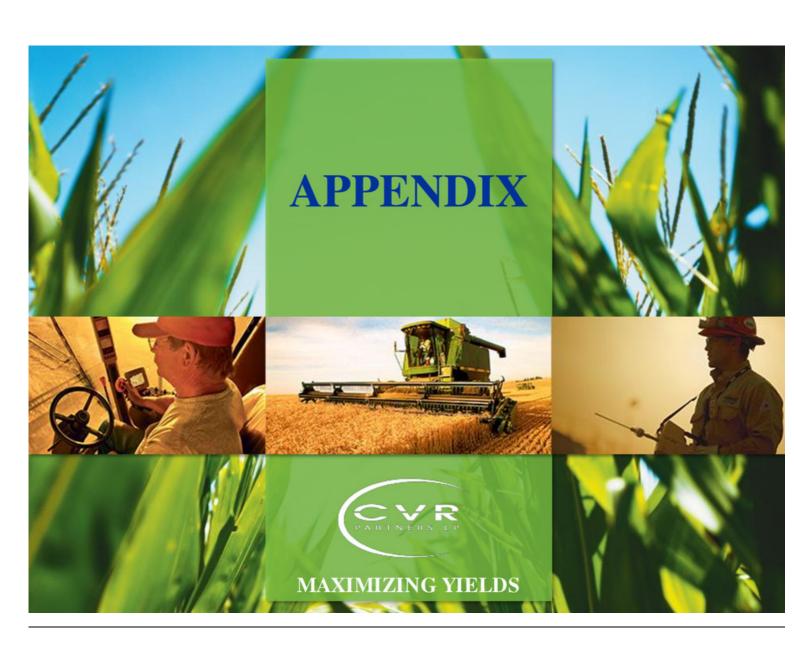


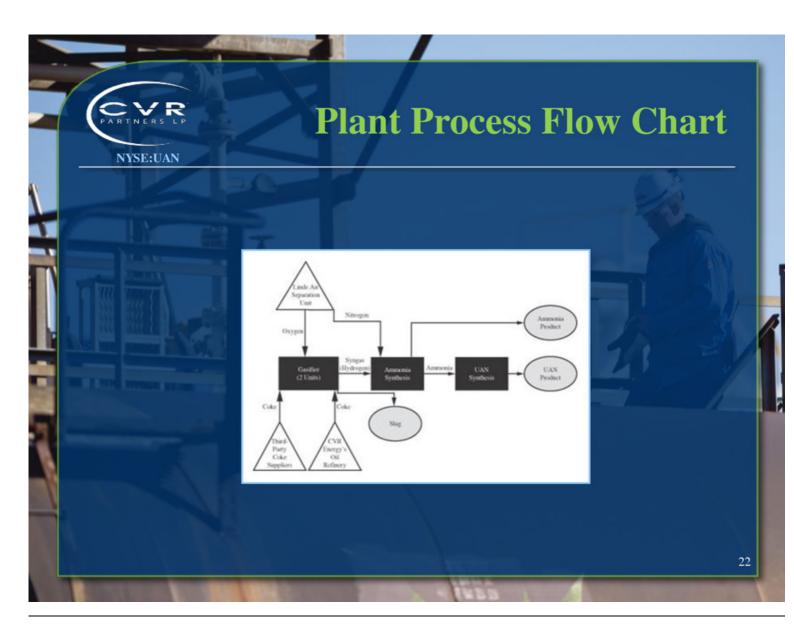


A Bright Outlook

- Solid industry fundamentals
- High-quality & strategically located assets
- Premium product focus
- Attractive growth opportunities
- Experienced management team
- Pay out 100% of available cash each quarter
- No IDRs or management fees for General Partner









Non-GAAP Financial Measures

To supplement the actual results in accordance with U.S. generally accepted accounting principles (GAAP), for the applicable periods, the Company also uses certain non-GAAP financial measures, which are derived from our GAAP-based results. The use of non-GAAP adjustments are not in accordance with or an alternative for GAAP. The adjustments are provided to enhance the overall understanding of the *Company's* financial performance for the applicable periods and are also indicators that management utilizes for planning and forecasting future periods. The non-GAAP measures utilized by the Company are not necessarily comparable to similarly titled measures of other companies.

The Company believes that the presentation of non-GAAP financial measures provides useful information to investors regarding the *Company's* financial condition and results of operations because these measures, when used in conjunction with related GAAP financial measures (i) together provide a more comprehensive view of the *Company's* core operations and ability to generate cash flow, (ii) provide investors with the financial analytical framework upon which management bases financial and operational planning decisions, and (iii) presents measurements that investors and rating agencies have indicated to management are useful to them in assessing the Company and its results of operations.



Non-GAAP Reconciliation

NYSE:UAN

EBITDA: Defined as net income before (i) net interest (income) expense; (ii) income tax expense; and (iii) depreciation and amortization expense, which are items management believes affect the comparability of operating results.

Adjusted EBITDA: Defined as EBITDA further adjusted for the impact of share-based compensation, non-cash and, where applicable, major scheduled turnaround expense and loss on disposition of assets. We present Adjusted EBITDA because it is a key measure used in material covenants in our credit facility and because it is the starting point for our available cash for distribution. EBITDA and Adjusted EBITDA are not recognized terms under GAAP and should not be substituted for net income or cash flows from operations. Management believes that EBITDA and Adjusted EBITDA enable investors and analysts to better understand our ability to make distributions to our common unitholders and our compliance with the covenants contained in our credit facility. EBITDA and Adjusted EBITDA presented by other companies may not be comparable to our presentation, since each company may define these terms differently.

See below for reconciliation of Net Income to Adjusted EBITDA, and Adjusted EBITDA to Adjusted EBITDA Less Maintenance Capital

(in \$US millions)										
N - 15	For the Fiscal Years									
	- 2	2009		2010	-	2011	5	2012	-	2013
Net income	\$	57.9	\$	33.3	\$	132.4	\$	112.2	\$	118.6
Interest expense, net		(9.0)		(13.1)		4.0		3.6		6.3
Depreciation and amortization		18.7		18.5		18.9		20.7		25.6
Income tax expense		-	_	-	_	-	_	0.1	_	0.1
EBITDA	\$	67.6	\$	38.7	\$	155.3	\$	136.6	\$	150.6
Loss on disposition of assets				1.4						-
Major scheduled turnaround expenses				3.5				4.8		*
Share-based compensation, non-cash		3.2	_	9.0	_	7.3	_	6.8	_	2.2
Adjusted EBITDA	\$	70.8	<u>s</u>	52.6	<u>s</u>	162.6	<u>s</u>	148.2	<u>s</u>	152.8
Adjusted EBITDA	\$	70.8	\$	52.6	\$	162.6	\$	148.2	\$	152.8
Maintenance capital		2.6	_	8.9	_	6.2	_	7.7	_	3.5
Adjusted EBITDA less maintenance capital	Ś	68.2	\$	43.7	\$	156.4	\$	140.5	\$	149.3

See below for reconciliation of Net Income to EBITDA, and EBITDA to Adjusted EBITDA

(in SUS millions)		Three Months Ended March 3				
	- 2	2013	2	014		
Net income	\$	35.6	\$	21.5		
Interest expense, net		1.2		1.6		
Depreciation and amortization		5.8		6.7		
Income tax expense	_		_			
EBITDA	S	42.6	5	29.8		
Major scheduled turnaround expense		-		-		
Share-based compensation, non-cash	_	1.2	_	0.1		
Adjusted EBITDA	\$	43.8	5	29.9		

See below for reconciliation of LTM 3/31/14 EBITDA & Interest Expense, net

(in \$US millions)	E	BITDA	Exp	erest ense, net
3 months ended 3/31/14	\$	29.8	\$	1.6
12 months ended 12/31/13		150.6		6.3
Less: 3 months ended 3/31/13	_	42.6		1.2
LTM 3/31/14	s	137.8	\$	6.7



Activities & Transactions

	January-March	April-June	July-September	October-December
Season	Dealer/Distributor Fill Orders & Wheat Topdress	Spring Planting	Dealer/Distributor Fill Orders	Dealer/Distributor Fill Orders & Fall Planting
Crop	No Planting	No Planting Corn Planting		Wheat Planting
Nirtrogen Need	Fill Orders & Topdress	Topdress & Sidedress	Fill Orders	Fill Orders & Topdress
Pricing & Shipments	* Prompt Pricing & Prompt Shipments * Forward Pricing for Prepay Orders for Q2 Delivery * Delivery of Prior Year Prepay Orders	* Prompt Pricing & Prompt Shipments * Delivery of Prior Year & Q1 Prepay Orders	* Prompt Pricing & Prompt Shipments * Forward Pricing for Fill Orders for Q4 Delivery	* Prompt Pricing & Prompt Shipments * Forward Pricing for Prepay Orders for Q1 & Q2 Next Yr. Delivery * Delivery of Q3 Fill Orders