Maximizing Yields (PARTNERS LP **Investor Presentation** March 2013

Safe Harbor

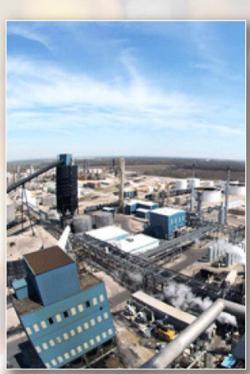


The following information contains forward-looking statements based on management's current expectations and beliefs, as well as a number of assumptions concerning future events. These statements are subject to risks, uncertainties, assumptions and other important factors. You are cautioned not to put undue reliance on such forward-looking statements (including forecasts and projections regarding our future performance) because actual results may vary materially from those expressed or implied as a result of various factors, including those noted in the Company's filings with the Securities and Exchange Commission. CVR Partners, LP assumes no obligation to, and expressly disclaims any obligation to, update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

Key Strategic Drivers

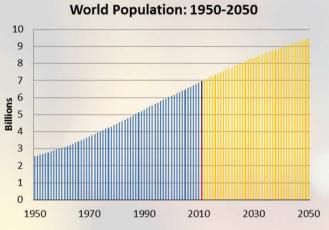


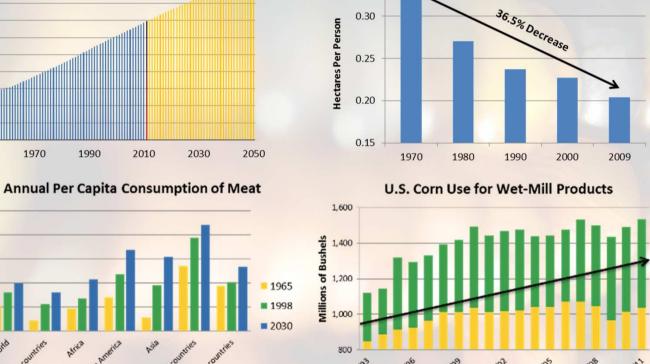
- Growth-oriented partnership formed by CVR Energy, Inc. in June 2007 ... IPO in April 2011
- General Partner has non-economic interest (no IDRs or management fees)
- Manufacturing facility produces ammonia and urea ammonium nitrate (UAN)
- Facility located in Coffeyville, Kansas ... now produces ~9% of total UAN demand in the U.S.
 - ✓ Solid market fundamentals
 - ✓ Experienced management team
 - ✓ Fully utilized capacity
 - ✓ High run time rates
 - ✓ Strategically located assets
 - ✓ Multiple opportunities for growth



Key Demand Drivers







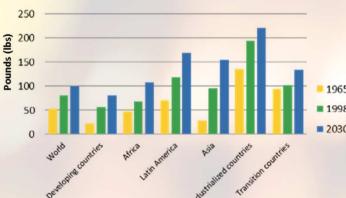
Traditional consumption

Ethanol production

0.35

0.30

World Farmland Per Capita



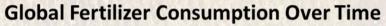
Source: USDA, Census Bureau, World Bank, http://data.worldbank.org/indicator/AG.LND.ARBL.HA.PC.

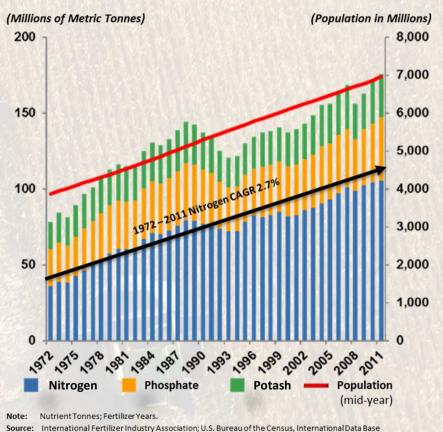
Consistent Fertilizer Demand Growth



• Nitrogen represents ~63% of fertilizer consumption⁽¹⁾

- Nitrogen fertilizers have the most stable demand because must be applied annually
 - Primary determinant of crop yield





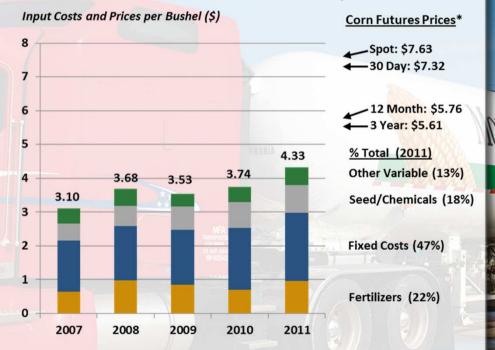
(1) Per the International Fertilizer Industry Association.

Farmer Profitability Supports Fertilizer Price



- Corn consumes the largest amount of nitrogen fertilizer
- Farmers are expected to generate substantial proceeds at currently forecasted corn prices
- Farmer incentivized to use nitrogen at corn price much lower than current spot
- Nitrogen fertilizer represents small portion of farmer's total input costs

Breakdown of U.S. Farmer Total Input Costs

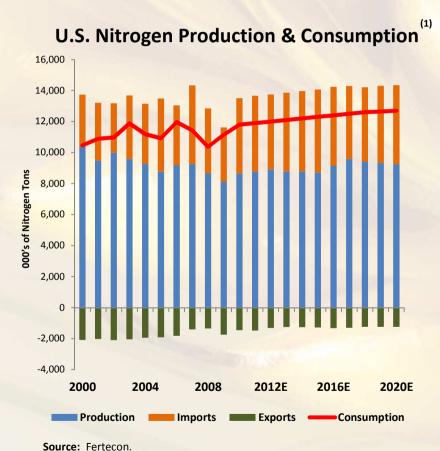


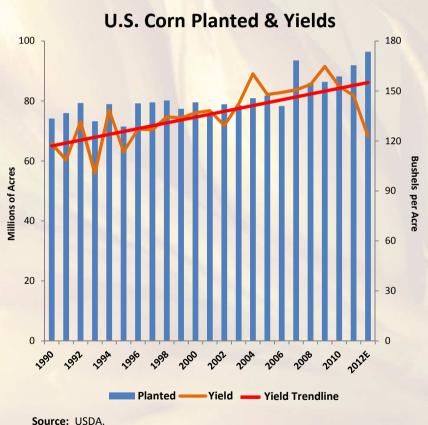
* As of March 20, 2013 Source: CIQ, USDA

Note: Fixed Costs include labor, machinery, land, taxes, insurance, and other.

Supply/Demand Supports Significant Planting







(1) Excludes recently announced or other potential significant capacity additions.

Excess Demand Driving Imports of UAN



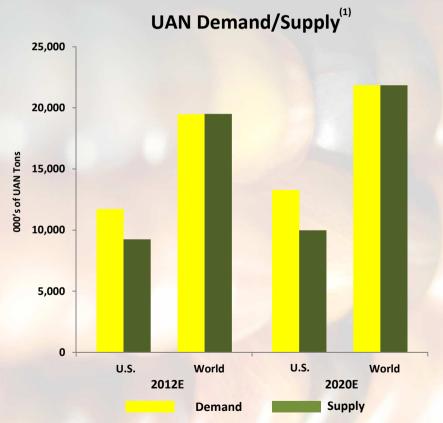
U.S. imports for UAN were 28% of estimated total U.S. demand in 2012

U.S. Imports of UAN

(000's of UAN Tons)

Country	2008	2009	2010	2011	2012			
Trinidad & Tobago	0	0	777	1,010	852			
Russia	953	658	749	674	750			
Canada	487	427	437	617	402			
Romania	185	29	254	487	284			
Egypt	174	0	123	117	221			
Lithuania	431	69	79	489	395			
Ukraine	173	0	73	30	0			
Poland	123	0	0	0	0			
Estonia	13	30	117	92	0			
Netherlands	28	0	44	144	143			
Bulgaria	58	0	33	21	109			
Germany	13	69	30	153	81			
Turkey	0	0	0	0	46			
Rest of world	3	3	2	29	3			
Total	2,641 1,285		2,718	3,853	3,286			





Source: Fertecon.

⁽¹⁾ Excludes recently announced or other potential significant capacity additions.

Experienced Management





Byron R. Kelley CEO

Years Experience: 42



Stan A. Riemann coo

Years Experience: 38



Susan M. Ball
CFO and Treasurer

Years Experience: 28



Edmund S. Gross
SVP, General Counsel & Secretary

Years Experience: 32



Randal T. Maffett
EVP Business Development

Years Experience: 34



Christopher G. Swanberg
VP Environmental, Health & Safety

Years Experience: 32

Fully Utilized Capacity & High Run Rates

Maximizing Yields

■ Capacity: 1,225 tons-per-day ammonia unit & 3,000 tons-per-day UAN unit (as of March 2013)

■ 2011 on-stream efficiency (1)

Gasifier: 99.0%

- Ammonia: 97.7%

- UAN: 95.5%



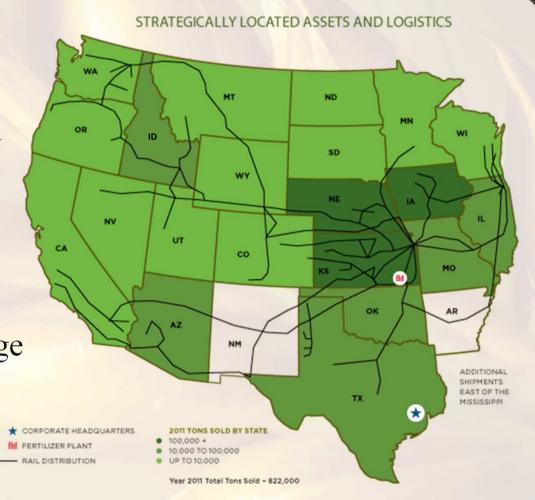


(1) Adjusted for third-party outage. 2012 not shown as included biennial plant turnaround in October 2012. Next turnaround scheduled for 2014 Q4.

Strategically Located Assets



- Located in Corn Belt
- 54% of corn planted in 2012 was within \$45/UAN ton freight rate of plant
- ~\$15/UAN ton
 transportation advantage
 to Corn Belt vs. U.S.
 Gulf Coast



Multiple Growth Opportunities



				Contract Contract	
		Current	12-24 Months	3-5 Years	
•	Operational efficiency	V	V	V	
•	Plant expansion	4	-	-	
•	Specialty products	-	\		
•	Distribution	V	4	V	
				The same of	



New plant development

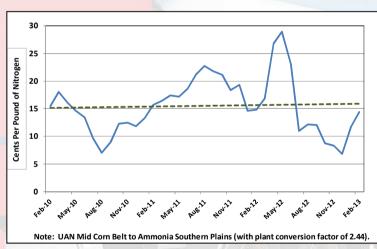
Mergers and acquisitions

UAN Plant Expansion



- Completed in March 2013
- Overview
 - Increased exposure to strong UAN market dynamics
 - Ability to upgrade 100% of ammonia to UAN
 - Expanded UAN capacity by ~50% to ~1MM tons/year
- Total cost of \$130MM
- Annualized incremental impact
 - EBITDA: ~\$18MM
 - Available for distribution: ~\$0.25/unit

UAN Price Premium to Ammonia

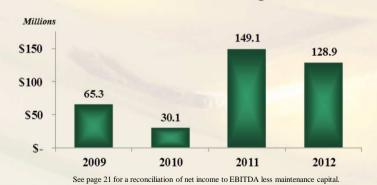


History of Financial Success

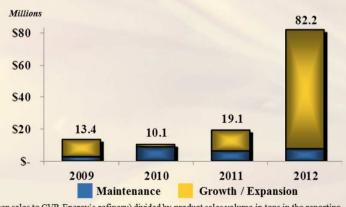




EBITDA - Maint. CapEx



Capital Expenditures



¹⁾ Plant gate (netback) price per ton represents net sales less freight costs and hydrogen revenue (from hydrogen sales to CVR Energy's refinery) divided by product sales volume in tons in the reporting period. Netback price per ton is shown in order to provide a pricing measure that is comparable across the fertilizer industry.

Significant Growth in 2013



- Seeing solid product pricing for first half of year
- Have orders in place for substantial amount of product tons well into the second quarter
- Full year also to benefit from UAN plant expansion, no turnaround, and partial settlement of property tax dispute

Expect Distribution of \$2.15 to \$2.45 Per Unit for 2013 Full Year

-- 19% to 35% Higher than \$1.81 Per Unit in 2012 --

Strong Financial Profile



(\$US millions)

Capitalization	As of 12/31/12
Cash & Equivalents	\$127.8
Credit Facility due April 2016:	
Term Loan	125.0
\$25 million Revolver	
Total Debt	\$125.0
Partners' Equity	446.2
Total Capitalization (Book)	\$571.2
LTM EBITDA ⁽¹⁾	\$136.6
LTM Interest Expense ⁽¹⁾	3.8
Key Credit Statistics	As of 12/31/12
Total Debt / LTM EBITDA	0.9x
LTM EBITDA / Interest Expense	35.9x
Total Debt / Capitalization (Book)	21.9%
Liquidity	As of 12/31/12
Cash & Equivalents	\$127.8
\$25 million Revolver	25.0
Less: Drawn Amount	-
Less: Letters of Credit	
Total Liquidity	\$152.8

Financial Flexibility to Support Growth Initiatives



⁽¹⁾ See page 21 for a reconciliation of LTM 12/31/12 EBITDA and interest expense.

A Bright Outlook



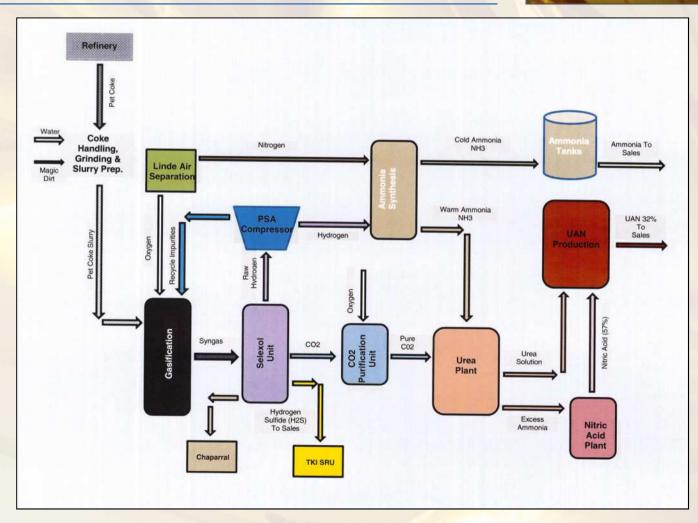
- Strong industry fundamentals
- High-quality & strategically-located assets
- Premium product focus
- Attractive growth opportunities
- Experienced management team
- Pay out 100% of available casheach quarter
- No IDRs or management fees for General Partner





Fertilizer Plant Schematic





Non-GAAP Financial Measures



To supplement the actual results in accordance with U.S. generally accepted accounting principles (GAAP), for the applicable periods, the Company also uses certain non-GAAP financial measures as discussed below, which are adjusted for GAAP-based results. The use of non-GAAP adjustments are not in accordance with or an alternative for GAAP. The adjustments are provided to enhance the overall understanding of the Company's financial performance for the applicable periods and are also indicators that management utilizes for planning and forecasting future periods. The non-GAAP measures utilized by the Company are not necessarily comparable to similarly titled measures of other companies.

The Company believes that the presentation of non-GAAP financial measures provides useful information to investors regarding the Company's financial condition and results of operations because these measures, when used in conjunction with related GAAP financial measures (i) together provide a more comprehensive view of the Company's core operations and ability to generate cash flow, (ii) provide investors with the financial analytical framework upon which management bases financial and operational planning decisions, and (iii) presents measurements that investors and rating agencies have indicated to management are useful to them in assessing the Company and its results of operations.

Non-GAAP Reconciliation



<u>EBITDA</u>: Represents net income before the effect of interest expense, interest income, income tax expense (benefit) and depreciation and amortization. EBITDA is not a calculation based upon GAAP; however, the amounts included in EBITDA are derived from amounts included in the consolidated statement of operations of the Company.

Adjusted EBITDA: Represents EBITDA adjusted for the impact of share-based compensation, and, where applicable, major scheduled turnaround expense and loss on disposition of assets. We present Adjusted EBITDA because it is a key measure used in material covenants in our credit facility. Adjusted EBITDA is not a recognized term under GAAP and should not be substituted for net income as a measure of our liquidity. Management believes that Adjusted EBITDA enables investors and analysts to better understand our liquidity and our compliance with the covenants contained in our credit facility.

See below for reconciliation of net income to EBITDA, EBITDA to Adjusted EBITDA, & EBITDA less maintenance capital

				\mathbb{R}/\mathbb{R}		7136-789-77161	MARKET PROPERTY OF	
	(in \$US millions)							
		For the Fiscal Years						
		2	2009		2010	<u>2011</u>	<u>2012</u>	
	Net income	\$	57.9	\$	33.3	\$ 132.4	\$ 112.2	2
	Interest expense		-		-	4.0	3.8	3
	Interest (income)		(9.0)		(13.1)	-	(0.2	2)
	Depreciation and amortization		18.7		18.5	18.9	20.7	7
V	Income tax expense	_		_			0.1	1
	EBITDA	\$	67.6	\$	38.7	<u>\$ 155.3</u>	\$ 136.6	<u>6</u>
į	Loss on disposition of assets		-		1.4	-	-	
	Turnaround		-		3.5	-	4.8	3
1	Share-based compensation	_	3.2	_	9.0	7.3	6.8	8
	Adjusted EBITDA	<u>\$</u>	70.8	\$	52.6	<u>\$ 162.6</u>	\$ 148.2	2
	EBITDA	\$	67.6	\$	38.7	\$ 155.3	\$ 136.6	5
1	Maintenance capital		2.3		8.6	6.2	7.7	7
A SERVICE A	EBITDA less maintenance capital	\$	65.3	\$	30.1	<u>\$ 149.1</u>	<u>\$ 128.9</u>	9